Ky. P.S.C. Gas No. 5 Sheet No. 10.33 Canceling and Superseding Sheet No. 10.32

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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Company's Installation	23	-	10-02-90	
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Billing and Payment.	25	-	10-02-90	
Deposits	26	-	10-02-90	
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Gas Space Heating Regulations	28	-	10-02-90	
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Rate RS, Residential Service	30	22A	08-31-98	(C)
Rate GS, General Service	31	22C	08-31-98	(C)
Rate REC, Residential Energy Conservation			00 01 00	(0)
Service	32	22B	08-31-98	(C)
Reserved for Future Use	33	_		(-)
Reserved for Future Use	34	-		
Reserved for Future Use	35	-		
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Reserved for Future Use	43	-		
Reserved for Future Use	44	- *	PURSUANT TO SO7 K	18 5011
Reserved for Future Use	45	-	SECTION 9 (1)
Reserved for Future Use	46	-		,
Reserved for Future Use	47	- 8	sy: SkotanO B	LI P
Reserved for Future Use	48	-	SECRETARY OF THE COL	11:00:00
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TRANSPORTATION TARIFF SCHEDULES				
RATE IT, Interruptible Transportation				
Service	50	266,267	08-31-93	
Rate FT, Firm Transportation Service	51	22F	07-31-96	
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Emergency Service	51	22H	07-31-96	
Rate SS, Standby Service	52	22D,22E	08-31-98	(C)
Reserved for Future Use	53	220,220	00-01-30	(\mathbf{O})
Reserved for Future Use	54	•		
Reserved for Future Use	55 -	-		
Reserved for Future Use	56	-		
Reserved for Future Use	57	-		
Reserved for Future Use	58	-		
Reserved for Future Use	59	-		
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Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 1998 in Case No. 92-346-T.

Issued: September 2, 1998

Issued by E. R. Conley, President

Effective: August 31, 1998

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Ky. P.S.C. Gas No. 5 Sheet No. 10.32 Canceling and Superseding Sheet No. 10.31

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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Company's Installation	23	-	10-02-90	
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Deposits	26	-	10-02-90	
Application .	27	-	10-02-90	
Gas Space Heating Regulations	28	-	10-02-90	
Availability of Gas Service.	29	-	10-02-90	
		•		
FIRM SERVICE TARIFF SCHEDULES	-			
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	31	22C	06-01-98	(C) (C)
Rate GS, General Service	31	220	00-01-90	(\mathbf{C})
Rate REC, Residential Energy Conservation				100.1
Service	32	22B	06-01-98	(C)
Reserved for Future Use	33	-		
Reserved for Future Use	34	-		
Reserved for Future Use	35	-		
Reserved for Future Use	36	-		
Reserved for Future Use	37	-		
Reserved for Future Use	38	-		
Reserved for Future Use	39	- Di #	I IO OFRIGE	
		FUC	BLIC SERVICE COM	AISSION
OFF PEAK TARIFF SCHEDULES			UF KENTUCKY	
Reserved for Future Use	40		EFFECTIVE	
Reserved for Future Use	41	-		
Reserved for Future Use	42	-		
Reserved for Future Use	43	-	JUN 01 199	8
Reserved for Future Use	44	_	01 100	0
Reserved for Future Use	45	_		
Reserved for Future Use	46	_ PUF	SUANT TO 807 KAR	EALA
Reserved for Future Use	47		SECTION 9 (1)	15.011,
Reserved for Future Use	48			
Reserved for Future Use	49	BY:	Stephand Bu	
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TRANSPORTATION TARIFF SCHEDULES			COMMISSION OF THE COMMI	SSION
RATE IT, Interruptible Transportation				
Service	50	266 267	08-31-93	
Poto ET Firm Transportation Service	51	266,267		
Rate FT, Firm Transportation Service		22F	07-31-96	
Supplemental Service	51	22G	07-31-96	
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Rate SS, Standby Service	52	22D,22E	06-01-98	(C)
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Reserved for Future Use	55	-		
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Issued by authority of an Order of the Kentucky Public Service Commission dated May 15, 1998 in Case No. 92-346-S.

Issued: May 28, 1998

E Colly Issued by E. R. Conley, President

Effective: June 1, 1998



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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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Rate GS, General Service	31	22C	03-03-98	(Ċ)
Rate REC, Residential Energy Conservation		220	00 00 00	(0)
	32	228	02 02 00	
		22B	03-03-98	(C)
Reserved for Future Use	33	-		
Reserved for Future Use	34	-		
Reserved for Future Use	35	-		
Reserved for Future Use	36	-		
Reserved for Future Use	37	-		
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Reserved for Future Use	46	- PURSU	ANT TO 807 KAR 5	U 11.
Reserved for Future Use	47	-	SECTION 9 (1)	
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		SECR	ETARY OF THE COMMISS	SIUN
TRANSPORTATION TARIFF SCHEDULES				
RATE IT, Interruptible Transportation	50	000 007	00.04.00	
Service	50	266,267	08-31-93	
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Rate SS, Standby Service	52	22D,22E	03-03-98	(C)
Reserved for Future Use	53	-		
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Reserved for Future Use	55	-		
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Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 1998 in Case No. 92-346-R. Effective: March 3, 1998

Issued: March 10, 1998

Issued by W. J. Grealis, President Arealis William

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Ky. P.S.C. Gas No. 5 Sheet No. 10.30 Canceling and Superseding Sheet No. 10.29

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Application .	27	-	10-02-90	
Gas Space Heating Regulations	28		10-02-90	
Availability of Gas Service.	29	*	10-02-90	
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	22A	12-01-97	(C)
Rate GS, General Service	31	22C	12-01-97	(C)
Rate REC, Residential Energy Conservation				
Service	32	22B	12-01-97	(C)
Reserved for Future Use	33	-		
Reserved for Future Use	34	-		
Reserved for Future Use	35	-		
Reserved for Future Use	36			
Reserved for Future Use	37	-		
Reserved for Future Use	38		and the print of the	
Reserved for Future Use	39	- `		
OFF PEAK TARIFF SCHEDULES		F	UBLIC SERVICE CON	
Reserved for Future Use	40		OF KENTUCK	Y
Reserved for Future Use	41	-	EFFECTIVE	
Reserved for Future Use	42	-		
Reserved for Future Use	43	-	DEC 01 19	07
Reserved for Future Use	44	-	DEC UT 13	51
Reserved for Future Use	45	-		
Reserved for Future Use	46	_ 1	PURSUANT TO 807 K	AR 5:011.
Reserved for Future Use	47		SECTION 9 (1	
Reserved for Future Use	48	- 01	A :	w
Reserved for Future Use	49	-	PEOPETASY OF THE CON	
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TRANSPORTATION TARIFF SCHEDULES RATE IT, Interruptible Transportation				
	50	266,267	09 21 02	
Service Rate FT, Firm Transportation Service	51	200,207 22F	08-31-93	
			07-31-96	
Supplemental Service	51	22G	07-31-96	
Emergency Service	51	22H	07-31-96	
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Reserved for Future Use	55	-		
Reserved for Future Use	56	-		
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Issued by authority of an Order of the Kentucky Public Service Commission dated December 1, 1997 in Case No. 92-346-Q.

Issued: December 11, 1997

Issued by W. J. Grealis, President

Effective: December 1, 1997

	Ky. P.S.C. Gas No. 5
The Union Light, Heat and Power Company	Sheet No. 11.20
107 Brent Spence Square	Canceling and Superseding
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Rider DSMR, Demand Side Management	•		
Rate	62.1	-	07-31-97
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Reserved for Future Use	64	-	
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Rider TOP, Take-or-Pay Recovery Charge	71	-	08-31-98 (C)
Reserved for Future Use	72	-	
Reserved for Future Use	73	-	PIPI IO OFFICIA
Reserved for Future Use	74	-	PUBLIC SERVICE COMMISSION
Reserved for Future Use	75	-	OF KENTLICKY EFFECTIVE
Reserved for Future Use	76	-	CI PECTIVE
Reserved for Future Use	77	-	
Reserved for Future Use	78	-	AUG 3 1 1998
Reserved for Future Use	79	-	
			PURSUANT TO 807 KAR 5:011,
MISCELLANEOUS			CELLIN ALCO (1)
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Charge for Reconnection of Service	81	-	07,10=02=90
Local Franchise Fee	82	-	10-02-90 THE COMMISSION
Curtailment Plan	83	-	10-02-90
Reserved for Future Use	84	-	
Reserved for Future Use	85	- ·	
Reserved for Future Use	86	-	
Reserved for Future Use	87 .	-	
Reserved for Future Use	88	-	
Reserved for Future Use	89	-	

Issued by authority of Orders of the Kentucky Public Service Commission dated August 28, 1998 in Case No. 92-346-T.



Issued: September 2, 1998

Effective: August 31, 1998

Issued by E. R. Conley, President

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 01 1998

SECTION 9 (1)

The Union Light, Heat and Power Company 107 Brent Spence Square Covington, Kentucky 41011

PURSUANT TO 807 KAR 5011.

Ky. P.S.C. Gas No. 5 Sheet No. 11.19 Canceling and Superseding Sheet No. 11.18

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Curtailment Plan	83	-	10-02-90	
Reserved for Future Use	84	-		
Reserved for Future Use	85	~		
Reserved for Future Use	86	~		
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Issued by authority of Orders of the Kentucky Public Service Commission dated May 15, 1998 in Case No. 92-346-S.

Issued: May 28, 1998

ERColu Effective: June 1, 1998

Issued by E. R. Conley, President



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Reserved for Future Use	78	-	MAR 00 1350
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MISCELLANEOUS			SECTION 9 (1)
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Curtailment Plan	83	-	10-02-90
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Reserved for Future Use	86	-	
Reserved for Future Use	87	-	
Reserved for Future Use	88	-	
Reserved for Future Use	89	-	

Issued by authority of Orders of the Kentucky Public Service Commission dated February 27, 1998 in Case No. 92-346-R.

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Issued: March 10, 1998

. Effective: March 3, 1998

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Issued by W. J. Grealis, President

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Rider DSMR, Demand Side Management			
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Reserved for Future Use	64	-	
Reserved for Future Use.	65	-	
Reserved for Future Use.	66	-	
Reserved for Future Use.	67	-	
Reserved for Future Use.	68	-	
Reserved for Future Use.	69	-	
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause	70	-	10-02-90
Rider TOP, Take-or-Pay Recovery Charge	71	-	12-01-97 (C)
Reserved for Future Use	72	-	
Reserved for Future Use	73		and the second
Reserved for Future Use	74	-	
Reserved for Future Use	75	-	
Reserved for Future Use	76	-	
Reserved for Future Use	77	-	
Reserved for Future Use	78	-	
Reserved for Future Use	79	-	
MISCELLANEOUS			
Bad Check Charge	80	-	08-31-93
Charge for Reconnection of Service	81	-	10-02-90
Local Franchise Fee	82	-	10-02-90
Curtailment Plan	83	-	10-02-90
Reserved for Future Use	84	-	
Reserved for Future Use	85	-	
Reserved for Future Use	86	-	PUBLIC SERVICE COMMISSION
Reserved for Future Use	87	-	OF KENTUCKY
Reserved for Future Use	88	-	EFFECTIVE
Reserved for Future Use	89	-	
			DEC 01 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Buy SECRETARY OF THE COMMISSION

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Issued by authority of Orders of the Kentucky Public Service Commission dated December 1, 1997 in Case No. 92-346-Q.

Issued: December 11, 1997

Effective: December 1, 1997

Issued by W. J. Grealis, President

	Ky. P.S.C. Gas No. 5
The Union Light, Heat and Power Company	Sheet No. 11.20
107 Brent Spence Square	Canceling and Superseding
Covington, Kentucky 41011	Sheet No. 11.19

	Sheet No.	Bill No.	Effective Date	
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Rider DSMR, Demand Side Management				
Rate	62.1	-	07-31-97	
Reserved for Future Use	63	-	01 01 01	
Reserved for Future Use	64	-		
Reserved for Future Use.	65	-		
Reserved for Future Use.	66	-		
Reserved for Future Use.	67	_		
Reserved for Future Use.	68	_		
Reserved for Future Use.	69	-		
GAS COST RECOVERY RIDERS				
Gas Cost Adjustment Clause	70	-	10-02-90	
Rider TOP, Take-or-Pay Recovery Charge	71	-	08-31-98	(C)
Reserved for Future Use	72	-		(-)
Reserved for Future Use	73	-		
Reserved for Future Use	74	-		
Reserved for Future Use	75	-		
Reserved for Future Use	76	-		
Reserved for Future Use	77	-		
Reserved for Future Use	78	-		
Reserved for Future Use	79	-		
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Curtailment Plan	83	-	10-02-90	
Reserved for Future Use	84	-	DIRI LO OFFICIO DE	
Reserved for Future Use	85	-	PUBLIC SERVICE CC OF KENTUC	MMISSION
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Reserved for Future Use	87	-	LITECTIVE	
Reserved for Future Use	88	-		
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PURSUANT TO 807 KAR 5:011, Issued by authority of Orders of the Kentucky Public Service Commission dated August 2804996) in Case No. 92-346-T.

Issued: September 2, 1998

Issued by E. R. Conley, President

C12/98

SECRETARY OF THE COMMISSION Effective: August 31, 1998

Ky. P.S.C. Gas No. 5 Sheet No. 30.35 Canceling and Superseding Sheet No. 30.34 Page 1 of 1

BILL NO. 22J

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private resideridad CSACENARGSION apartments, and common use areas of multi-occupancy buildings, when supplied OatKoNeuponint of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

PURSUANT TO BOY KAR 5:011, SECTION 9 (1) BY: Stephan Buy SECRETARY OF SECOMMISSION

AUG 3 1 1998

Customer Charge per month:

	Base <u>Rate</u>		Gas Cos Adjustme	-	Total Rate	
Plus a Commodity Charge for all CCF consumed at	22.02¢	plus	34.79¢	equals	56.81¢	(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 28, 1998 in Case No. 92-346-T.

Issued: September 2, 1998

Effective: August 31, 1998

Issued by E. R. Conley, President

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				. P.S.C. Ga		
The Union Light, Heat and Power Company				eet No. 30		
			Ca	Canceling and Superseding Sheet No. 30.33 PUBLIC SERVICE COMMI		
107 Brent Spence Square			Sh	eet No. 30	.33 FUBLIC SERV	ICE COMMISSIO
Covington, Kentucky 41011			Pa	age 1 of 1	OF KI	ENTUCKY
						ECTIVE
			BI	LL NO. 22J		
					JUN	0 1 1998
	RATE R	5				
RE	SIDENTIAL S	ERVIC	E		SECT	0 807 KAR 5:011, ION 9 (1)
					BY: Stephan	O Buy
PPLICABILITY						
Applicable to gas service required for	all domestic p	ourpose	es in private	residences	s, single occupa	MCYCOMMISSION
apartments, and common use areas					led at one point	t of
delivery where distribution mains are a	idjacent to the	premis	se to be serv	/ed.		
NET MONTHLY BILL						
The Net Monthly Bill is determined as						
All gas consumed by customer is billed	t in units of 10	0 cubic	e feet (CCF).			
Customer Charge per month:						
outener onarge per month.					\$6.29	
					+-------------	
	Base		Gas Cost			
	Rate		Adjustmen	t	Total Rate	
5						
Plus a Commodity Charge for						
all CCF consumed at	22.02¢	plus	35.11¢	equals	57.13¢	(R)
		and the		400	for all defermines	d :
The "Gas Cost Adjustment" as show accordance with the "Gas Cost Adjust						ain
accordance with the Gas Cost Aujust	ment Clause	Set IOI	in on oneer	NO. 70 OF U	no tarm.	
When bills are rendered less frequent	v than monthl	v the ti	me related u	inits such a	as cubic feet bloo	cks.
minimum or other charges, will be bill						

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

reading interval.

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 15, 1998 in Case No. 92-346-S.

Issued by E. R. Conley, President

Issued: May 28, 1998

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Effective: June 1, 1998

Ky. P.S.C. Gas No. 5 Sheet No. 30.33 Canceling and Superseding Sheet No. 30.32 Page 1 of 1

BILL NO. 22J

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to gas service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premise to be served.

NET MONTHLY BILL The Net Monthly Bill is determined as	s follows:		OF KENTUCKY EFFECTIVE
All gas consumed by customer is bill	MAR 03 1998		
Customer Charge per month:			PURSUANT TO 807 KAR 5:011, \$6.29SECTION 9 (1) BY: Stephano BUU
	Base	Gas Cost	SECRETARY OF THE COMMISSION
	Rate	<u>Adjustment</u>	Total Rate
Plus a Commodity Charge for			

plus

35.38¢

equals

57.40¢

(R)

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

22.02¢

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

all CCF consumed at

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.



Issued by authority of an Order of the Kentucky Public Service Commission, dated February 27, 1998 in Case No. 92-346-R.

Issued: March 10, 1998

Effective: March 3, 1998 698 issued by W. J. Greatis, President



The Union Light, Heat and Power Company	EFFECTIVE	Sheet No	. 30.32 g and Superseding	
107 Brent Spence Square	DEC 01 19	Sheet No		
Covington, Kentucky 41011		Page 1 o	f 1	
BY:	ISUANT TO 807 KA SECTION 9 (1 STATE RS B CRETARY OF THE COM DENTIAL SERVI	MISSION	22A	
APPLICABILITY Applicable to gas service required for all apartments, and common use areas of delivery where distribution mains are adja	multi-occupancy	buildings, when s	• • •	
NET MONTHLY BILL The Net Monthly Bill is determined as follo All gas consumed by customer is billed in		ic feet (CCF).		
Customer Charge per month:			\$6.29	
	Base <u>Rate</u>	Gas Cost Adjustment	Total Rate	
Plus a Commodity Charge for all CCF consumed at	22.02¢ plus	37.67¢ equa	s 59.69¢	(0

PUBLIC SERVICE COMMISSION

OF VENTUOVV

Ky. P.S.C. Gas No. 5

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 1, 1997 in Case No. 92-346-Q.

Issued: December 11, 1997

Effective: December 1, 1997

Issued by W. J. Grealis, President

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63/98

Ky.P.S.C. Gas No. 5 Sheet No. 31.37 Canceling and Superseding Sheet No. 31.36

EFFECTIVE

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under the trigger to compare the limitations. OF KENTUCKY

NET MONTHLY BILL

The Net Monthly Bill is determine All gas used by customer is billed			eet (CCF)	ļ	AUG 31	1998
Customer Charge per month:				PURSU	A 12 70 07	KAR 5:011
	Base Rate	2		stBY:	epicano	Buy
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	34.79¢	equals	54.86¢	(R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 1998 in Case No. 92-346-T.

Issued: September 2, 1998

Effective: August 31, 1998

Issued by E. R. Conley, President

Alaly

Ky.P.S.C. Gas No. 5 Sheet No. 31.36 Canceling and Supersconfig VICE COMMISSION Sheet No. 31.35 BILL NO. 22C

\$12.70

RATE GS

JUN 01 1998

GENERAL SERVICE

APPLICABILITY

PURSUANT TO 807 KAR 5.011. SECTION 9 (1) BY: Stechan Russ

Applicable to gas service required for any purpose by an individual customer on one contained by the commission supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

Dive a Commodity Charge for	Base Rate	<u>e</u>	Gas Cost Adjustment	Total Rate	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	35.11¢ equals	55.18¢	(R)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 15, 1998 in Case No. 92-346-S.

Issued: May 28, 1998

Issued by E. R. Conley, President

Effective: June 1,1998



Ky.P.S.C. Gas No. 5 Sheet No. 31.35 Canceling and Superseding Sheet No. 31.34

BILL NO. 22C

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determine All gas used by customer is billed		00 cubic fe	et (CCF)		PUBLIC	C SERVICE COMMISSION OF KENTUCKY
Customer Charge per month:					\$12.70	EFFECTIVE
	Base Rate	2	Gas Co Adjustm		Total Rate	
Plus a Commodity Charge for All CCF consumed at	20.07¢	plus	35.38¢	equals	PURSU 55.45¢	ANT TO 807 KAR 5.011, SECTION 9 (1)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic Teet determined in BUU accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this farily.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

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Case No. 92-346-R.	Issued by authority of an Order of the	Kentucky	Public Service	Commission dated	February 27,	1998 in
	Case No. 92-346-R.	1	10			

Issued: March 10, 1998

Effective: March 3, 1998 Issued by W. J. Greatis, President



DEC 01 1997

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

Ky.P.S.C. Gas No. 5 Sheet No. 31.34 Canceling and Superseding Sheet No. 31.33

\$12.70

BILL NO. 22C

PURSUANT TO 807 KAR 5:011, RATCE GS 9 (1) BY: Stephane Buy GENERAL SERVICESSION

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premise when supplied at one point of delivery where distribution mains are adjacent to the premise to be served. This schedule is also applicable for purposes of providing non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas used by customer is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

		Gas Cost	
	Base Rate	Adjustment	Total Rate
Plus a Commodity Charge for			
All CCF consumed at	20.07¢ plus	37.67¢ equa	als 57.74¢ (C)

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 1, 1997 in Case No. 92-346-Q.

Issued: December 11, 1997

Effective: December 1, 1997

Issued by W. J. Grealis, President W Q Dualis

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Ky. P.S.C. Gas No. 5
Sheet No. 32.10
Canceling and Superseding Sheet No. 32.9
Sheet No. 32.9 OBLIC SHAVICE COMMISSION
Page 1 of 2

BILL NO. 22K

AUG 3 1 1998

PURSUANT TO BO7 KAR 5:011.

SECTION 9(1)

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

ILITY BY: SECRETARY OF THE SECRETARY OF

- Applicable to gas service provided to residential customers meeting the following conditions! COMMISSION
- Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be a set to the set of the se

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., i.e., i.e., days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	Base Rate	Gas Cost Adjustment			Total Rate	
All CCF consumed at	28.28¢	plus	34.79¢	equals	63.07¢	(R)

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 28, 1998 in Case No. 92-346-T.

Issued by E. R. Conley, President

Issued: September 2, 1998

Effective: August 31, 1998

	Sheet No. 32.10
The Union Light, Heat and Power Company	Canceling and Superseding
107 Brent Spence Square	Sheet No. 32.9
Covington, Kentucky 41011	Page 2 of 2

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Ky. P.S.C. Gas No. 5

AUG 3 1 1998

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Stephand BUI SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 28, 1998 in Case No. 92-346-T.

Issued by E. R. Conley, President

Issued: September 2, 1998

Effective: August 31, 1998

Ky. P.S.C. Gas N	0.5
Sheet No. 32.9	
Canceling and Su	perseding
Sheet No. 32.8	PUBLIC SERVICE COMMISSION
Page 1 of 2	OF KENTUCKY
	EFFECTIVE

BILL NO. 22K

RATE REC

JUN 01 1998

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

PU	RSUANT TO 80	7 KAR 5011
	SECTION	9(1)
BY:	Stephand	Bere
man altat		

Applicable to gas service provided to residential customers meeting the following conditions the TARY OF THE COMMISSION

- Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	Base Rate		Gas Cost Adjustmen	<u>t</u>	Total Rate	
All CCF consumed at	28.28¢	plus	35.11¢	equals	63.39¢	(R)

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 15, 1998 in Case No. 92-346-S.

Issued: May 28, 1998

Issued by E. R. Conley, President

Effective: June 1, 1998

Ky. P.S.C. Gas No. 5 Sheet No. 32.8 Canceling and Superseding Sheet No. 32.7 Page 1 of 2

BILL NO. 22K

RATE REC

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits, as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted atter state billing for the end of the twelve-month period. Customer names submitted atter state billing billing billing to which such enrollment applies; however, those customers will be eligible to enroll in Estimate billing to which such enrollment applies; however, those customers will be eligible to enroll in the state billing billing billing billing billing billing to enroll in the end of the twelve billing b

NET MONTHLY BILL

All CCF consumed at

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

Base <u>Rate</u>	Gas Cost <u>Adjustment</u>				Bul
28.28¢	plus	35.38¢	equals	63.66	¢ (R)

Issued by authority of an Order of the Kentucky	Public	Service	Commission,	dated Februa	ary 27
	1 C		0		

Issued by W. J. Crealis, President

C Issued: March 10, 1998

Effective: March 3, 1998

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*** TO 807 KAR 5011.



	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
The Union Light, Heat and Power Com 107 Brent Spence Square	DEC 01 1007	Ky. P.S.C. Gas No. 5 Sheet No. 32.7 Canceling and Superseding Sheet No. 32.6
Covington, Kentucky 41011	PURSUANT TO 807 KAR 5:011.	Page 1 of 2
	SECTION 9 (1) BY: Stephand Buy.	BILL NO. 22B

RESIDENTIAL ENERGY CONSERVATION SERVICE

APPLICABILITY

Applicable to gas service provided to residential customers meeting the following conditions:

- (1) Customer must be receiving Low Income Home Energy Assistance Program (LIHEAP) benefits. as certified by the community action agency responsible for determining such eligibility for LIHEAP benefits in Boone, Campbell, Gallatin, Grant, Kenton, and Pendleton Counties;
- (2) Service must be in the name of the customer who is receiving the service, and who is responsible for bill payment.
- (3) Customer must receive both electric and gas services, according to Company's records, and agree to participate in formal energy conservation or education programs;
- (4) Customer's annual gas usage, according to Company's records, must be less than 1,500 CCF during the most recent twelve-month period prior to enrollment hereunder, unless customer has participated in a formal energy conservation or education program sponsored by the Company.

Every year the Northern Kentucky Community Action Commission (CAC) will provide the Company with a list of customers who currently meet the criteria specified by paragraphs (1), and (2), have agreed to participate in this rate program, and who will be enrolled hereunder within 60 days of Company having received such list of eligible customers. Enrollment of eligible customers will occur once each year and customers will remain enrolled for a period of twelve (12) consecutive billing months. In subsequent years, CAC shall provide the list of eligible customers to the Company at least 60 days prior to the end of the twelve-month period. Customer names submitted after the enrollment cutoff date (i.e., 60 days prior to enrollment hereunder) shall not be eligible for this rate for the period to which such enrollment applies; however, those customers will be eligible to enroll in subsequent years.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed by customer is billed in units of 100 cubic feet (CCF).

	Base <u>Rate</u>		Gas Cost Adjustmer		Total Rate	
All CCF consumed at	28.28¢	plus	37.67¢	equals	65.95¢	(C)

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 1, 1997 in Case No. 92-346-Q.

Issued: December 11, 1997

Effective: December 1, 1997

Issued by W. J. Grealis, President WG Shealis

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	Ky. F.S.C. 045 NO. 5
	Sheet No. 32.9
The Union Light, Heat and Power Company	Canceling and Superseding
107 Brent Spence Square	Sheet No. 32.8
Covington, Kentucky 41011	Page 2 of 2

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Ky DSC Goe No 5

JUN 01 1998

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand BUL SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 15, 1998 in Case No. 92-346-S.

Issued: May 28, 1998

Effective: June 1, 1998

Issued by E. R. Conley, President

N .	Ky. P.S.C. Gas No. 5
	Sheet No. 32.8
The Union Light, Heat and Power Company	Canceling and Superseding
107 Brent Spence Square	Sheet No. 32.7
Covington, Kentucky 41011	Page 2 of 2

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

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All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

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SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT IO 807 KAR 5:011, SECTION 9 (1) BY: Steptund Bud SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 27, 1998 in Case No. 92-346-R.

Issued: March 10, 1998

Issued by W. J. Grealis, President

C6/98

Effective: March 3, 1998



	Ky. P.S.C. Gas No. 5
	Sheet No. 32.7
The Union Light, Heat and Power Company	Canceling and Superseding
107 Brent Spence Square	Sheet No. 32.6
Covington, Kentucky 41011	Page 2 of 2

The "Gas Cost Adjustment" as shown above is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly, the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

DSM CHARGE

All CCF shall be subject to the charge stated on Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERMS AND CONDITIONS

Customer agrees to notify Company in the event customer relocates within Company's service territory between enrollment periods.

Company does not guarantee that all customers who may be eligible for this energy conservation rate are being served hereunder, nor shall Company be required to refund any difference in charges between the rate schedule under which service has actually been rendered and billed, and another rate.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 01 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Buy SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 1, 1997 in Case No. 92-346-Q.

Issued: December 11, 1997

Effective. December 1, 1997

Issued by W. J. Grealis, President

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The Union Light, Heat and Power Compa 107 Brent Spence	OF KENTUCKY EFFECTIVE	Ky.P.S.C. Gas No. 5 Sheet No. 52.30 Canceling and Superseding Sheet No. 52.29
Covington, Kentucky 41011	AUG 3 1 1998	Page 1 of 1
	PURSUANT TO 807 KAR 5:011, SECRATESS BY: Stopand Buy SECRETARY ON ABOOM SSIGN	BILL NO. 22D - FIRM 22E - INTERRUPTIBLE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 9.32 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.05 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 28, 1998 in Case No. 92-346-T.

Issued: September 2, 1998

Effective: August 31, 1998

Issued by E. R. Conley, President Extonly



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The Union Light, Heat and Power Company 107 Brent Spence Covington, Kentucky 41011

JUN 01 1998

Ky.P.S.C. Gas No. 5 Sheet No. 52.29 **Canceling and Superseding** Sheet No. 52.28 Page 1 of 1

PURSUANT TO 807 KAR 5:011. SECTION 9(1) and) Bu THE COMMISSION

BILL NO. 22D - FIRM 22E - INTERRUPTIBLE

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 12.72 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.60 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances; relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 15, 1998 in Case No. 92-346-S.

Issued: May 28, 1998

Issued by E. R. Conley, President

Effective: June 1, 1998





Ky.P.S.C. Gas No. 5 Sheet No. 52.28 Canceling and Superseding Sheet No. 52.27 Page 1 of 1

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STANDBY SERVICE

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APPLICABILITY

PURSUANT TO 807 KAR 5:011,

Available to any transportation customer requiring standby service where Company has adequate beak day and annual contractual arrangements. If contractual arrangements are inadequate by according to the company shall decline to initiate such service until adequate arrangements can be completed ECRETARY OF THE COMMISSIO

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 12.72 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 5.69 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 27, 1998 in Case No. 92-346-R.

Issued: March 10, 1998

Issued by W. J. Greaks, President

Effective: March 3, 1998

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

The Union Light, Heat and Power Company

Covington, Kentucky 41011

107 Brent Spence

DEC 01 1997

Ky.P.S.C. Gas No. 5 Sheet No. 52.27 Canceling and Superseding Sheet No. 52.26 Page 1 of 1

BILL NO. 22D - FIRM 22E - INTERRUPTIBLE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stechard Buy SECRETARY OF THE COMMISSION

STANDBY SERVICE

APPLICABILITY

Available to any transportation customer requiring standby service where Company has adequate peak day and annual contractual arrangements. If contractual arrangements are inadequate to accommodate customer, Company shall decline to initiate such service until adequate arrangements can be completed.

NET MONTHLY BILL

FIRM STANDBY SERVICE

The Net Monthly Bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 21.89 cents per CCF. This reflects the D-1 demand rate of Columbia Gas Transmission Corporation calculated at a 25 percent load factor with an equivalent BTU value of 1030, plus a gas inventory charge based on taking 75 percent of contract levels. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the General Service sales rate.

INTERRUPTIBLE STANDBY SERVICE

The net monthly bill is determined as follows. For the volume specified in the written agreement, the customer shall pay an additional charge of 6.90 cents per CCF which is the Company's average pipeline demand cost based on total annual throughput as reported in the most recent GCA. This charge is subject to change with the Company's quarterly GCA filing. This amount is due and payable, except at such time as the standby volumes are required by the customer. In that instance, customer shall be billed for standby volumes at the Company's current gas cost recovery charge plus the transportation rate from Rate IT.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to five percent (5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements concerning the volumes to be reserved for customer and any other circumstances relating to the individual customer's standby needs.

The primary term of contract shall be a minimum of one (1) year with a renewal or termination date of October 31 of each year. After completion of the primary term, such contract shall continue unless canceled by either party upon thirty (30) days written notice preceding October 31 of each year.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 1, 1997 in Case No. 92-346-Q.

Issued: December 11, 1997

Effective: December 1, 1997

Issued by W. J. Grealis, President

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Ky.P.S.C. Gas No. 5 Sheet No. 62.1 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills beginning with the August 1997 revenue month is 0.50529 cents per hundred cubic feet.

The DSMR to be applied to non-residential service customer bills beginning with the August 1997 revenue month is 0.00 cents per hundred cubic feet.



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 3 1 1997

PURSUANT TO 807 KAR (5:011. SECTION 9 (1) BY: Jordan C. Mael FOR THE FUBLIC SERVICE COMMISSION

Issued by authority of an Order by the Kentucky Public Service Commission, dated July 7, 1997 in Case No. 95-312.

Issued: July 31, 1997

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Effective: July 31, 1997

Issued by W. J. Grealis, President



Ky.P.S.C. Gas No. 5 Sheet No. 71.31 Canceling and Superseding Sheet No. 71.30 Page 1 of 1

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

APPLICABILITY

Applicable to transportation services provided under the terms and conditions of Rate IT and Rate FT.

NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = (Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of September, October and November 1998 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated August 28, 1998 in Case No. 92-346-T.

Issued: September 2, 1998

Issued by E. R. Conley, President

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AUG 3 1 1998

FURSUANIT TO 807 KAR 5:011, SECTION 9(1) BY: Stopland Buy SECRETARY OF THE COMMISSION

Ky.P.S.C. Gas No. 5 Sheet No. 71.30 Canceling and Superseding Sheet No. 71.29 Page 1 of 1

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

RIDER T-O-P

JUN 01 1998

TAKE-OR-PAY RECOVERY CHARGE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Stephano Buy SECRETARY OF THE COMMISSION

APPLICABILITY

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T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = (Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of June, July and August 1998 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

Issued: May 28, 1998

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated May 15, 1998 in Case No. 92-346-S.

Issued by E. R. Conley, President

Effective: June 1, 1998

Ky.P.S.C. Gas No. 5 Sheet No. 71.29 Canceling and Superseding Sheet No. 71.28 Page 1 of 1

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

RIDER T-O-P

MAR 03 1998

TAKE-OR-PAY RECOVERY CHARGE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Bull SECRETARY OF THE COMMISSION

APPLICABILITY

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NET MONTHLY BILL

Computed in accordance with the charges of Rate IT and Rate FT, except all gas delivered thereunder shall be subject to a charge per 100 cubic feet (CCF) (T-O-P Charge) as shown below. All amounts billed pursuant to this Rider shall be used to reduce the actual cost of gas as recorded on the Company's books.

T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = Current Annualized Take-Or-Pay Costs (Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of March, April and May 1998 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated February 27, 1998 in Case No. 92-346-R.

Issued: March 10, 1998

Effective: March 3, 1998

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 01 1997

Ky.P.S.C. Gas No. 5 Sheet No. 71.28 Canceling and Superseding Sheet No. 71.27 Page 1 of 1

The Union Light, Heat and Power Company 107 Brent Spence Square Covington, Kentucky 41011

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

SECRETARY OF THE COMMISSION

BY Stephand Bild

RIDER T-O-P

TAKE-OR-PAY RECOVERY CHARGE

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T-O-P CHARGE

The T-O-P Charge shall be calculated coincidentally with the calculation of the quarterly Gas Cost Adjustment Clause set forth on Sheet No. 70, as follows:

T-O-P Charge = <u>Current Annualized Take-Or-Pay Costs</u> (Retail Sales + Transportation Volumes)

The T-O-P Charge to be billed during the months of December 1997, January and February 1998 is (0.000) cents per 100 cubic feet (CCF).

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated December 1, 1997 in Case No. 92-346-Q.

Issued: December 11, 1997

Effective: December 1, 1997



Issued by W. J. Grealis, President

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